

Taranaki Electricity Trust

Performance Report

For the year ended 30 June 2025

Taranaki Electricity Trust
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For the year ended 30 June 2025

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**Taranaki Electricity Trust
Trust Directory
For the year ended 30 June 2025**

Trustees:	Alan L Jamieson Tony G Bedford Michael G Davey Peter J McDonald Melissa A Stevenson Jonathan M S Erwood
Registered Office:	84 Rata Street PO Box 163 Inglewood
Secretary/Financial Manager:	Grant Hassall
Auditors:	Baker Tilly Staples Rodway Audit Limited 109-113 Powderham Street New Plymouth
Bankers:	TSB Bank 199 Broadway Stratford
Solicitors:	Connect Legal Taranaki 136-138 Powderham Street New Plymouth

Taranaki Electricity Trust
Statement of Service Performance
For the year ended 30 June 2025

What did we do?, When did we do it?

The Taranaki Electricity Trust, established by Deed dated 23 April 1993, as formed in 1993 when New Plymouth Energy merged with the Taranaki Electricity Power Board. It receives investment income which is distributed via grants to suitable applicants from the area previously supplied by the Taranaki Electric Power Board. The Trust area is the area previously supplied by the old Taranaki Electric Power Board and extends to past Uruti in North Taranaki, includes Waitara, Inglewood, Stratford, Eltham and extends as far south as Te Roti. South of the mountain, the west boundary is Awatuna and the eastern boundary extends well inland past Whangamomona.

Description of Entity's Outcomes

The policy of the Trust is to distribute all of its budgeted available net income to suitable charitable applicants and charitable purposes by way of discretionary grants. By distributing funds to a wide range of applicants, it is hoped that the income will be returned to the community which originally built the power company.

Description and Quantification of the Entity's Outputs

	2025	2024
Organisations receiving grants	98	125
Individuals receiving grants	27	38

	2025	2024
	\$	\$
Grants per category		
Individuals	12,826	8,293
Education	246,872	378,719
Religion	-	4,949
Non Profit	5,229,259	7,026,363
Sport	509,729	971,445
District Councils	<u>67,975</u>	<u>1,150,000</u>
Total	6,066,661	9,539,769

	2025	2024
	\$	\$
Grants per area		
Eltham/Kaponga	150,528	191,855
East Taranaki	40,703	260,293
Inglewood	659,882	1,082,634
North Taranaki	228,524	73,157
Stratford	935,931	5,560,265
Waitara	3,907,939	2,263,825
Regional	<u>143,155</u>	<u>107,740</u>
Total	6,066,661	9,539,769

Taranaki Electricity Trust
Statement of Comprehensive Revenue and Expense
For the year ended 30 June 2025

	Note	2025	2024
		\$	\$
Revenue from Exchange Transactions			
Interest & Dividends	2	<u>2,991,958</u>	<u>4,179,801</u>
Total Revenue		<u>2,991,958</u>	<u>4,179,801</u>
Expenses			
Audit Fee		12,575	8,953
Depreciation	9	3,904	4,330
Trustees Remuneration		218,715	218,715
Trustees Expenses		16,261	13,504
Operating Expenses	3	<u>481,016</u>	<u>567,518</u>
Total Expenses		<u>732,471</u>	<u>813,020</u>
Net Operating Surplus Before Grants		2,259,487	3,366,780
Grants	4	6,066,661	9,539,769
Net Surplus/(Deficit) Before Fair Value Adjustments		(3,807,174)	(6,172,989)
Fair Value Gain/(Loss) in Investment Portfolio		7,710,408	(631,398)
Net Surplus/(Deficit)		<u>3,903,234</u>	<u>(6,804,387)</u>
Total Comprehensive Revenue and Expense		<u>3,903,234</u>	<u>(6,804,387)</u>

The accompanying notes form part of these financial statements

Taranaki Electricity Trust
Statement of Changes in Equity
For the year ended 30 June 2025

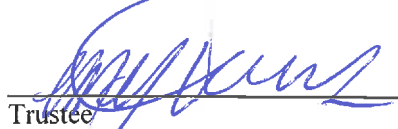
	Note	Capital \$	Reserves \$	Retained Earnings \$	Total Equity \$
Balance at 1 July 2023		22,213,561	908,936	78,205,665	101,328,162
Total Comprehensive Revenue and Expense		-	-	(6,804,387)	(6,804,387)
Movement in Major Project Reserve	13	-	(908,936)	908,936	-
Balance at 30 June 2024		<u>22,213,561</u>	<u>-</u>	<u>72,310,215</u>	<u>94,523,776</u>
Balance at 1 July 2024		22,213,561	-	72,310,215	94,523,776
Total Comprehensive Revenue and Expense		-	-	3,903,234	3,903,234
Movement in Major Project Reserve	13	-	-	-	-
Balance at 30 June 2025		<u>22,213,561</u>	<u>-</u>	<u>76,213,449</u>	<u>98,427,010</u>

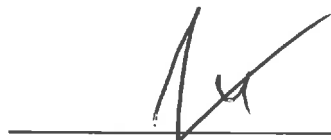
The accompanying notes form part of these financial statements

Taranaki Electricity Trust
Statement of Financial Position
As at 30 June 2025

	Note	2025 \$	2024 \$
Current Assets			
Cash & Cash Equivalents	5	187,332	178,246
Receivables from Exchange Transactions	6	7,664	13,447
Prepayments		116,545	100,348
Advances	8	<u>75,000</u>	<u>75,000</u>
		386,541	367,041
Non-Current Assets			
Investments	7	98,245,932	91,483,124
Advances	8	5,818,814	5,913,814
Property, Plant & Equipment	9	<u>316,108</u>	<u>320,012</u>
		104,380,854	97,716,950
Total Assets		<u>104,767,395</u>	<u>98,083,991</u>
Current Liabilities			
Payables under Exchange Transactions	10	78,351	29,614
Provision for Grants	11	<u>6,262,034</u>	<u>3,530,601</u>
		6,340,385	3,560,215
Shareholder's Equity			
Capital		22,213,561	22,213,561
Retained Earnings		76,213,449	72,310,215
Special Project Reserves	13	<u>-</u>	<u>-</u>
		98,427,010	94,523,776
Total Liabilities and Equity		<u>104,767,395</u>	<u>98,083,991</u>

For and on behalf of the Trustees


 Trustee
 2 October 2025


 Trustee
 2 October 2025

The accompanying notes form part of these financial statements

Taranaki Electricity Trust
Statement of Cash Flows
For the Year Ended 30 June 2025

	Note	2025 \$	2024 \$
Cash Flows from Operating Activities			
Cash provided from:			
Interest Income Received		3,002,490	4,182,887
Grants Refunded		<u>76,232</u>	<u>-</u>
		<u>3,078,722</u>	<u>4,182,887</u>
Cash was applied to:			
Grants		3,394,818	4,118,383
Payments to Suppliers and Trustees		<u>679,831</u>	<u>916,577</u>
		<u>4,074,649</u>	<u>5,034,960</u>
Net Cash Flow to Operating Activities		<u>(995,927)</u>	<u>(852,073)</u>
Cash Flows from Investing Activities			
Cash provided from:			
Sale of Investments		3,725,460	2,015,517
Advances		<u>95,000</u>	<u>50,000</u>
		<u>3,820,460</u>	<u>2,065,517</u>
Cash was applied to:			
Investments Purchased		2,757,148	610,323
Property, Plant and Equipment		<u>58,299</u>	<u>-</u>
Advances		<u>-</u>	<u>850,000</u>
		<u>2,815,447</u>	<u>1,460,323</u>
Net Cash Flow from Investing Activities		<u>1,005,013</u>	<u>605,194</u>
Net Increase/(Decrease) in			
Cash & Cash Equivalents		178,246	(246,879)
Add Cash & Cash Equivalents			
at beginning of the Year		<u>9,086</u>	<u>425,125</u>
Cash & Cash Equivalents at Year End	5	<u>187,332</u>	<u>178,246</u>

The accompanying notes form part of these financial statements

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

1. Statement of Accounting Policies

Reporting Entity

These financial statements comprise the financial statements of Taranaki Electricity Trust (the "Trust") for the year ended 30 June 2025.

Basis of Preparation

Statement of Compliance

The financial statements have been prepared in accordance with Tier 2 Public Benefit Entity (PBE) Financial Reporting Standards issued by the External Reporting Board (XRB). They comply with Public Benefit Entity Standards Reduced Disclosure Regime ('PBE Standards RDR') issued by the New Zealand Accounting Standards Board and other applicable financial reporting standards as appropriate to Public Benefit Entities.

The Trustees have elected to report in accordance with Tier 2 Not-For-Profit PBE Accounting Standards on the basis that it does not have public accountability and annual expenditure exceeds \$5 million but does not exceed \$33 million.

The Trust is deemed a public benefit entity for financial reporting purposes, as its primary objective is to provide services to the community for social benefit and the Trust has been established with a view to supporting that primary objective rather than for a financial return.

The Performance Report was approved for issue by the Trustees on 2 October 2025.

Measurement Base

The accounting principles recognised as appropriate for the measurement and reporting of financial performance and financial position on a historical cost basis are followed by the Trust, with the exception of certain assets as specified below which have been revalued.

These financial statements have been prepared in accordance with generally accepted accounting practice in New Zealand.

Changes in Accounting Policies

All accounting policies adopted are consistent with those of the previous financial year.

Presentation Currency and Rounding

The financial statements are presented in New Zealand dollars and are rounded to the nearest whole dollar.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

1. Statement of Accounting Policies (continued)

Specific Accounting Policies

The following is a summary of the significant accounting policies adopted by the Trust in the preparation of these financial statements.

a) Revenue

Revenue is recognised to the extent that it is probable that economic benefits will flow to the Trust and that the revenue can be reliably measured. Revenue is measured at the fair value of consideration received. The principal sources of revenue are dividends and interest from investments. The following specific recognition criteria must be met before revenue is recognised:

Interest revenue

Interest revenue is recognised as it accrues, using the effective interest method.

Dividend revenue

Dividend income is recognised on the date that the Trust's right to receive payments is established.

b) Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, deposits held at call and other short term highly liquid investments which are subject to insignificant risks of changes in value.

c) Provision for Grants

Grants payable by the Trust to third parties are recognised as a liability when the grant application is approved by the Trustees. A provision is recognised for grants approved but not yet paid, on the basis that there is a present constructive obligation as a result of a past event; it is probable that expenditures will be required to settle the obligation; and a reliable estimate of the potential settlement can be made. Movements in the provision are shown in Note 11.

Where a grant application is approved on the basis that it will be paid over multiple years, only the portion of the grant relating to the current year is recognised in the provision. The portion of the grant relating to future years must be reapproved by the Trustees in the year of payment before a liability is recognised. Any approved grants relating to future years have been disclosed in Note 15 Commitments.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

1. Statement of Accounting Policies (continued)

d) Financial Instruments

A financial instrument is recognised only when the Trust becomes a party to the contractual provisions of the instrument. Financial assets are derecognised if the Trust's contractual right to the cash flows from the financial assets expire or if the Trust transfers the financial assets to another party without retaining control or substantially all risks and rewards of the asset.

Purchases and sales of investments are recognised on trade date, the date on which the Trust commits to purchase or sell the asset.

The Trust classifies its financial instruments in the following categories: amortised cost, fair value through other comprehensive revenue and expense and fair value through surplus or deficit. The classification depends on the nature of the instrument and the purpose for which the financial instruments were acquired. Management determines the classification of its financial instruments at initial recognition and re-evaluates this designation at every reporting date. The Trust only has financial assets classified as amortised cost and fair value through other surplus or deficit.

Financial Assets

Financial assets are initially recognised at fair value plus transaction costs for all financial assets not carried at fair value through comprehensive revenue and expense. Financial assets carried at fair value through comprehensive revenue and expense are initially recognised at fair value and transaction costs are expensed through comprehensive revenue and expense. Subsequent to initial recognition these instruments are measured as set out below.

Financial assets at amortised cost includes only those assets that are held within a management model whose objective is to hold financial assets in order to collect contractual cash flows and the contractual terms of the financial asset gives rise on specified dates to cashflows that are solely payments of principal and interest on the principal amount outstanding.

Cash and cash equivalents listed in the Trust's statement of financial position is classified as financial assets at amortised cost.

Financial assets at fair value through surplus or deficit include items that are either classified as held for trading or that meet certain conditions and are designated at fair value through surplus or deficit upon initial recognition. Realised and unrealised gains and losses arising from changes in the fair value of these assets are included through surplus or deficit in the period in which they arise. Investments are classified as financial assets at fair value through surplus or deficit.

Investments meet the condition for designation in this category at initial recognition as they form an investment portfolio which is managed and evaluated on a fair value basis, in accordance with investment strategy contained in the Trust's Statement of Investment Policies and Objectives (SIPO).

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

1. Statement of Accounting Policies (continued)

d) Financial Instruments (continued)

The fair value of financial instruments that are traded in active markets in each reporting date is determined by reference to quoted market prices. In the absence of an active market, the fair value of financial instruments is measured using valuation techniques with the objective of estimating what the transaction price would have been on the measurement date in an arms length exchange motivated by normal operating considerations.

Impairment of Financial Assets

The Trust recognises an allowance for expected credit losses (ECLs) for all financial assets not held at fair value through surplus or deficit.

For receivables from exchange transactions, the Trust applies a simplified approach in calculating ECLs. Therefore, the Trust does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs at each reporting date. The Trust considers a financial asset in default when contractual payments are 90 days past due. However, in certain cases, the Trust may also consider a financial asset to be in default when there is objective evidence of impairment indicating that the Group is unlikely to receive the outstanding contractual amounts in full. Individual receivables from exchange transactions that are known to be uncollectable are written off when identified along with associated allowances. No ECL allowance has been recognised during the year.

Previous accounting policy for impairment of financial assets

The Trust assesses at the end of the reporting period whether there is objective evidence that a financial asset is impaired. Where there is objective evidence of impairment subsequent to the initial recognition of a financial asset - such as a default or significant financial difficulty of the counterparty - the expected recoverable amount of financial assets carried at amortised cost is calculated as the present value of estimated future cash flows to be received from the asset, discounted at their original effective interest rate.

Receivables with a short duration are not discounted. For an equity security classified as a Financial asset at fair value through other comprehensive revenue and expense, a significant or prolonged decline in its fair value below its cost is objective evidence of impairment

e) Goods and Services Tax

Taranaki Electricity Trust is not registered for Goods and Service Tax, so the results are disclosed inclusive of Goods and Service Tax.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

1. Statement of Accounting Policies (continued)

f) Property, Plant and Equipment

Property, plant and equipment is stated at cost less accumulated depreciation and impairment losses.

Depreciation is provided for on a diminishing value and straight line basis at depreciation rates calculated to allocate the assets' cost or valuation less estimated residual value, over their estimated useful lives, as follows:

Land and buildings	0%-6% DV, 1% SL
Office equipment	16%-50% DV

The asset's residual values, useful lives and depreciation methods are reviewed and adjusted if appropriate at each balance date.

Assets are reviewed for indications of impairment at least annually and whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount. Any impairment loss or write-down is recognised as an expense.

Value in use for non-cash-generating assets

Non-cash-generating assets are those assets that are not held with the primary objective of generating a commercial return.

For non-cash-generating assets, value in use is determined using an approach based on either a depreciated replacement cost approach, restoration cost approach, or a service units approach. The most appropriate approach used to measure value in use depends on the nature of the impairment and availability of information.

Value in use for cash-generating assets

Cash-generating assets are those assets that are held with the primary objective of generating a commercial return. The value in use for cash-generating assets and cash-generating units is the present value of expected future cash flows.

g) Taxation

The Trust is exempt from income tax under section CW42 of the Income Tax Act 2007.

h) Capital

The Trust's capital consists of equity, special project reserve and retained earnings. The Trust manages its capital by effectively managing income and expenses, assets and liabilities to ensure it achieves its objectives and purpose. The objective of managing the Trust's equity is to ensure the Trust effectively achieves its objectives and purpose, whilst remaining a going concern.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

1. Statement of Accounting Policies (continued)

i) Critical Accounting Estimates, Assumptions and Judgements

The preparation of the financial statements requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Trust's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements, are disclosed in the relevant accounting policy or in the relevant note.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future periods.

Management are required to assess the recoverability of advances to determine the appropriate classification for these balances. Management considers that all advances presented as assets in the financial statements are recoverable by the Trust.

Grants are recognised in the Statement of Comprehensive Revenue and Expense when they are awarded. A corresponding liability is recorded. This liability is reduced when either payment is made or the grant is written off because of lower project costs.

j) Going concern as at 30 June 2025

Current liabilities exceed current assets by \$5,953,845 (2024: \$3,193,174). This is due to the treatment of the cash component of the Investment Portfolio of \$1,534,904 being treated as a Non-Current Asset. The cash component can be drawn upon to settle any liabilities when they fall due if the need arises. Further, other investments within the Portfolio can be realised relatively quickly to meet any liquidity issues, should the need arise. As a result, the Trustees consider that the Trust has sufficient resources available to meet liabilities as they fall due in the normal course of business for at least 12 months from the date of approval of these financial statements.

k) Statement of Service Performance measures

Management exercised judgement in selecting the performance measures included in their Statement of Service Performance. In doing so, management considers that the main purpose and objective of the Trust and what information would be most useful to readers of the service performance reports, in understanding what the Trust achieved during the year, to help them achieve their long-term goals. The main objective of the Trust is to provide grants to individuals and organisations in the Taranaki community. It was therefore determined that reporting on the number of grants provided would be the most meaningful information to readers.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

	2025	2024
	\$	\$
2. Interest & Dividends		
Interest:		
Age Care Central Limited	-	133,728
Inglewood Community Childcare Inc	4,581	6,896
Inglewood Mini Putt Trust	-	1,898
Stratford Vineyard Christian Trust	16,864	24,603
TSB Bank	-	1,748
Interest & Dividends:		
Investment Portfolio	<u>2,970,513</u>	<u>4,010,928</u>
	<u>2,991,958</u>	<u>4,179,801</u>
3. Operating Expenses		
Administration Expenses	101,277	98,807
Advertising & Sponsorship	1,295	1,740
Consultancy Fees	10,261	37,257
Investment Management Fees	256,400	395,069
Other Expenses	<u>111,783</u>	<u>34,645</u>
	<u>481,016</u>	<u>567,518</u>

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

4. Grants Approved 1 July 2024 - 30 June 2025

Age Concern Taranaki Inc	\$15,000	Maia Hussey	\$2,000
Aidan Campbell	\$2,000	Menzshed Waitara Inc	\$7,593
Ako Wai Charitable Trust Taranaki	\$11,600	Michael Lobb	\$2,000
Avon Kindergarten	\$1,900	Midhirst Scout Group	\$2,000
Bailee Robertson	\$2,000	Mimi School	\$10,000
Central Taranaki Safe Community Trust	\$70,000	Nga Pekanga Catholic Maori Charitable Trust	\$1,500,000
Courtney Blakeney-Williams	\$2,000	North Taranaki Community House Trust	\$21,440
Courtney Blakeney-Williams	\$1,000	North Taranaki Sport & Recreation Inc	\$2,000,000
Deanna Burton	\$500	Piper Sanderson	\$2,000
Durham Road Hall Society	\$1,000	Polly-Anna Cooper	\$2,000
Ellie Brady	\$2,000	Portia Huffam	\$2,000
Eltham Association Football Club	\$9,134	Pregnancy Help Inc	\$15,000
Eltham Kindergarten	\$9,500	Pukearuhe Hall Soc Inc	\$4,500
Eva McGeoch	\$2,000	Quinn Fraser	\$2,000
Gymnastics Waitara	\$34,774	Quinn Fraser	\$2,000
Hannah Kidd	\$2,000	Ratapiko Sports Club Inc;	\$20,000
He Rau Oranga Trust	\$27,784	Rawhitiroa School	\$1,000
Inglewood Bowling Club	\$1,000	Republic Of Whangamomona	\$10,000
Inglewood Cricket Club	\$19,550	Rotokare Scenic Reserve Trust	\$99,999
Inglewood Development Trust	\$60,000	Siarra Marsh	\$1,500
Inglewood Division Indoor Bowls	\$930	Special Olympics North Taranaki Trust	\$4,500
Inglewood Dramatic Society	\$82,719	Stratford A & P Assn	\$200,000
Inglewood First Trust	\$99,000	Stratford Business Association	\$98,000
Inglewood First Trust	\$55,367	Stratford Community House Trust	\$20,634
Inglewood First Trust	\$15,000	Stratford Community Sports Society	\$31,164
Inglewood Lions Club	\$10,401	Stratford Companion Animal Assistance Trust	\$3,000
Inglewood Smallbore Rifle Club	\$2,000	Stratford Cricket Club	\$16,900
Inglewood United Rugby Netball Club	\$42,618	Stratford District Council	\$100,000
Inglewood United Rugby Netball Club	\$35,090	Stratford Fishing Section	\$1,000
Jak Knowles	\$500	Stratford Health Trust	\$15,000
Jayda Hancock	\$2,000	Stratford High School	\$40,000
Jessica Stanton	\$2,000	Stratford Hospital Museum Inc	\$53,489
Kalani Kettle	\$1,500	Stratford Parents Centre	\$10,400
Keira Dodds	\$1,826	Stratford Primary School	\$6,133
Koru Kindergarten	\$9,500	Stratford Senior Golf (NZ Seniors Golf Stratford	\$1,000
Lara Abraham	\$2,000	Stratford Shakespeare Trust	\$20,000
Leand Sanders	\$2,000	Stratford Singers	\$1,000
Lions Club of Eltham	\$5,000	Stratford Toy Library Inc	\$2,600
Mackenzie Caskey	\$2,000	Stratford Volunteer Fire Brigade	\$12,251
Madeline Hobo	\$2,000	Swimming Taranaki Inc	\$500
Madi Mattock	\$2,000	Taranaki Area Floral Group	\$3,000
Mahia Mai A Whai Tara Trust	\$39,000	Taranaki Community Stadium Trust	\$189,399

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

4. Grants Approved 1 July 2024 - 30 June 2025 (continued)

Taranaki Country Music Festival	\$1,000	Urenui Pa Trustees	\$200,000
Taranaki Diocesan School for Girls	\$30,000	Urenui Primary School	\$17,500
Taranaki Dragons	\$4,000	Varya Kern	\$2,000
Taranaki Garden Trust	\$10,000	Waihi (Motunui) Memorial Hall Society	\$10,000
Taranaki Indoor Bowls	\$7,000	Waitara & District Comm Childcare C	\$40,000
Taranaki Kiwi Trust (TKT)	\$18,240	Waitara & District Comm Childcare C	\$10,000
Taranaki Offroad Club	\$14,000	Waitara Alive	\$40,000
Taranaki R.A.T.S	\$1,000	Waitara Alive	\$15,000
Taranaki Sports Trust	\$74,620	Waitara District Veteran Golfers So	\$500
Taranaki Swiss Social Club Inc	\$20,000	Waitara Foodbank Pataka Kai	\$53,000
Taranaki Synthetic Turf Trust	\$99,999	Waitara Golf Club Inc	\$30,000
Taranaki Trails Trust	\$45,782	Waitara High School	\$40,000
Te Kahu Pairuri Hospice Taranaki Inc	\$11,695	Waitara Mobility Scooter Agency	\$13,500
Te Roopu Pukaaka Kapahaka Society Inc	\$10,000	Waitara Offshore Fishing Club Inc	\$7,100
Teddy Cooper	\$750	Waitara Patchwork Group	\$1,000
TET Athletics Taranaki	\$45,000	Waitara Senior Citizens Association	\$19,639
The Girl Guides Assn NZ	\$2,500	Waitara Surfcasting & Angling	\$15,000
The Village Gallery	\$15,000	Waitara Swimming Club	\$16,880
Thomas Benson	\$500	Whangamomona Domain Board	\$29,000
Thomas McKerchar	\$2,000		
Tutaki Youth Inc Trust	\$120,000	Total grants awarded	\$6,319,399
Less Adjustments			
Avon Kindergarten	\$90	Ngati Mutunga Community Development CT	\$875
Dynamite Bay	\$60,000	Stratford Cricket Club	\$16,900
Eltham Business & Professional Assn	\$11,105	Stratford District Council	\$19,170
He Rau Oranga Trust	\$1,762	Stratford High School	\$5
Inglewood Associated Football Club	\$1,122	Taranaki Pioneer Village Soc.	\$200
Inglewood First Trust	\$6,173	Taranaki Pioneer Village Soc.	\$0
Inglewood Fitness Club	\$7,233	Taranaki Trails Trust	\$80,000
Inglewood Fitness Club	\$5,423	Waitara Mobility Scooter Agency	\$7,259
Inglewood Lions Club	\$9,000	Waitara Playcentre	\$10
Inglewood Squash Rackets Club	\$741	Waitara Squash Club	\$240
Lilian Barker	\$1,785	Waitara Surfcasting & Angling	\$2,254
Makahu Hall Society	\$297	Waitara Surfcasting & Angling	\$127
Manukorihi Intermediate	\$5,775	Waitara Swimming Club	\$2,090
Mimi School	\$246		
New Plymouth District Council	\$12,855	Grants written off/returned	\$252,738
Total Grants			\$6,066,661

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

	Note	2025 \$	2024 \$
5. Cash & Cash Equivalents			
TSB Cheque Account		187,332	175,460
TSB Call Accounts		-	2,786
		<u>187,332</u>	<u>178,246</u>
6. Receivables from Exchange Transactions			
Interest		<u>7,664</u>	<u>13,447</u>
7. Investments			
Investment Portfolio		<u>98,245,932</u>	<u>91,483,124</u>
The Investment Portfolio is made up of the following investments:			
NZ Shares		15,867,611	21,107,645
Australian Shares		6,091,764	17,938,998
Overseas Shares		42,820,693	26,233,948
NZ Bonds		11,908,845	10,005,622
Overseas Bonds		14,383,475	6,900,714
Cash		1,534,904	4,581,687
Private Equity		<u>5,638,640</u>	<u>4,714,510</u>
		<u>98,245,932</u>	<u>91,483,124</u>

The Trust has received investment advice and a Statement of Investment Policies and Objectives is prepared and updated from time to time.

Investments held by the Trust are designated as fair value through surplus or deficit at inception. Fair value is determined with reference to market transactions for the investments held by the Trust.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

	Note	2025 \$	2024 \$
8. Advances			
Current assets			
<i>Loans and receivables</i>			
Advances to Applicants			
Stratford Vineyard Christian Trust		<u>75,000</u>	<u>75,000</u>
		75,000	75,000
Non-current assets			
<i>Loans and receivables</i>			
Advances to Applicants			
Age Care Central Limited		3,323,885	3,323,885
Inglewood Community Childcare Inc		319,929	339,929
Inglewood Welfare Society Inc		2,000,000	2,000,000
Stratford Vineyard Christian Trust		<u>175,000</u>	<u>250,000</u>
		5,818,814	5,913,814
		<u>5,893,814</u>	<u>5,988,814</u>

As disclosed in note 17, subsequent to year end, Age Care Central Limited and the Inglewood Welfare Society Inc were awarded grants of \$3,323,885 and \$2,000,000 respectively in order to repay the balances receivable.

9. Property, Plant & Equipment		2025 \$	2024 \$
Land & Buildings			
Balance at beginning of year		314,412	317,152
Depreciation		<u>2,730</u>	<u>2,740</u>
		<u>311,682</u>	<u>314,412</u>
Plant and Equipment			
Balance at beginning of year		5,600	7,190
Depreciation		<u>1,174</u>	<u>1,590</u>
		<u>4,426</u>	<u>5,600</u>
Cost		362,995	362,995
Accumulated Depreciation		<u>46,887</u>	<u>42,983</u>
		<u>316,108</u>	<u>320,012</u>
10. Payables under Exchange Transactions			
Trade Payables		69,351	21,114
Audit Fee Accrual		<u>9,000</u>	<u>8,500</u>
		<u>78,351</u>	<u>29,614</u>

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

	2025 \$	2024 \$
11. Provision for Grants		
Balance at 1 July	3,530,601	2,209,215
Grants Provided	6,336,041	9,660,282
Grants Paid	(3,394,818)	(4,118,383)
Grants Provided in kind	(16,642)	(4,100,000)
Grants Refunded	76,233	-
Prior Year Grants Adjusted	(269,379)	(120,513)
Balance at 30 June	<u>6,262,034</u>	<u>3,530,601</u>

Uncertainties around the timing of the outflows required to settle the provision exist. Approved grants are only paid upon receipt of a grant claim form by the Trust. The expected timing of outflows varies; this is influenced by the purpose for which the grant was provided, and the timing of the recipient meeting their obligations to the Trust.

12. Capital

The Trust's capital consists of the initial gift of shares from Taranaki Energy Limited and a share of the final distribution of funds from the Taranaki Energy Merger Trust.

13. Reserves

Any grant money budgeted for but not awarded during the year is placed into a Special Project Reserve for utilisation by larger projects. No transfer was made during the year (2024: nil). There were no Reserves utilised during the year (2024: \$908,936).

	2025 \$	2024 \$
Special Project Reserve		
Opening balance	-	908,936
Add Transfer to Fund	-	-
Less Utilised	<u>-</u>	<u>(908,936)</u>
Closing balance	<u><u>-</u></u>	<u><u>-</u></u>

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

14. Financial Instruments

Set out below is a comparison by category of carrying amounts and fair values of all the Trust's financial instruments that are carried in the financial statements at other than fair values.

	Carrying amount		Fair value	
	2025	2024	2025	2024
Loans and receivables	\$	\$	\$	\$
Cash and cash equivalents	187,332	178,246	187,332	178,246
Receivables from Exchange Transactions	7,664	13,447	7,664	13,447
Advances	5,893,814	5,988,814	5,893,814	5,988,814
Total loans and receivables	6,088,810	6,180,507	6,088,810	6,180,507

Financial liabilities measured at amortised cost

Payables under Exchange Transactions	69,351	21,114	69,351	21,114
Total financial liabilities measured at amortised cost	69,351	21,114	69,351	21,114

15. Commitments

At balance date, there was a commitment for future portions of the Investment Portfolio to include a further \$599,044 investment with Pioneer Capital, a further \$890,330 investment with Direct Capital, and a further \$450,000 investment with Continuity No. 8 (2024: There was a commitment for future portions of the Investment Portfolio to include a further \$686,820 investment with Pioneer Capital and a further \$532,561 investment with Direct Capital. There were no commitments to Continuity No. 8).

16. Contingent Liabilities

There were no contingent liabilities at balance date (2024: nil).

17. Subsequent Events

Subsequent to year end, a grant for \$2,000,000 was awarded to the Inglewood Welfare Society and a grant for \$3,323,885 was awarded to Age Care Central Limited. These were to clear the advances that the organisations had with the Trust and will be reflected in the 2026 Performance Report. The Trust and management are not aware of any matters or circumstances since the end of the reporting period that may significantly affect the operations for the Trust. (2024: nil).

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2025

18. Related Parties

Trustees for the Taranaki Electricity Trust are involved with many different organisations in the Taranaki region which may approach the Trust for grant funding or advances. During the 2024/2025 year, the following related party transactions occurred.

Related Party	Trustee	Grants Paid during the year	Grant Payable at Year End
New Plymouth District Council	Tony Bedford	0.00	950,000.00
Taranaki Sports Trust	Jonathan Erwood	66,309.00	8,311.00
Stratford District Council	Jonathan Erwood	110,584.00	100,000.00
Stratford Golf Club	Jonathan Erwood	8,000.00	0.00
Central Taranaki Blue Light	Alan Jamieson	24,652.17	0.00
Central Taranaki Safe Community Trust	Jonathan Erwood & Alan Jamieson	70,000.00	17,500.00
Rotokare Scenic Reserve Trust	Alan Jamieson	79,016.24	74,999.23
Lions Club of Eltham	Alan Jamieson	5,000.00	0.00
Waitara High School	Melissa Stevenson	40,000.00	40,000.00
Inglewood First Trust	Melissa Stevenson	173,831.27	75,959.09
Hospice Taranaki Incorporated	Peter McDonald	11,695.00	0.00
		589,088.00	1,266,769.32

Related Party	Trustee	Advances Settled during the year	Advances Receivable at Year End	Grants Provided in kind during the year
Age Care Central Limited	Peter McDonald	-	3,323,885.26	-
		-	3,323,885.26	-

Additionally, the Trust's Secretary/Finance Manager, Grant Hassall, is a Director at Forever Amber Chartered Accountants. The Trust received administration services during the year from Forever Amber \$101,277 (2024: 98,807).

INDEPENDENT AUDITOR'S REPORT

To the Trustees of Taranaki Electricity Trust

Report on the Audit of the Performance Report

Opinion

We have audited the performance report of Taranaki Electricity Trust (the 'Trust') which comprises the financial statements on pages 4 to 21 and the statement of service performance on page 3. The complete set of the financial statements comprise the statement of financial position as at 30 June 2025, the statement of comprehensive revenue and expense, the statement of changes in equity and the statement of cash flows for the year then ended, and notes to the financial statements, including significant accounting policies.

In our opinion the accompanying performance report presents fairly, in all material respects, the financial position of the Trust as at 30 June 2025, and the financial performance and cash flows for the year then ended, and the service performance for the year ended 30 June 2025 in that the service performance information is appropriate and meaningful and prepared in accordance with the service performance criteria of the Trust in accordance with Public Benefit Entity Standards Reduced Disclosure Regime ('PBE Standards RDR') issued by the New Zealand Accounting Standards Board.

Our report is made solely to the Trustees of the Trust. Our audit work has been undertaken so that we might state to the Trustees of the Trust those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Trustees of the Trust as a body, for our audit work, for our report or for the opinions we have formed.

Basis for Opinion

We conducted our audit of the financial statements in accordance with International Standards on Auditing (New Zealand) ('ISAs (NZ)') and the audit of the service performance information and entity information in accordance with the ISAs (NZ) and New Zealand Auditing Standard 1 ('NZ AS 1') (Revised) *The Audit of Service Performance Information*. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Performance Report* section of our report. We are independent of the Trust in accordance with Professional and Ethical Standard 1 *International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand)* issued by the New Zealand Auditing and Assurance Standards Board and the International Ethics Standards Board for Accountants' *International Code of Ethics for Professional Accountants (including International Independence Standards)* ('IESBA Code'), and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other than in our capacity as auditor we have no relationship with, or interests in, Taranaki Electricity Trust.

Responsibilities of the Trustees for the Performance Report

The Trustees are responsible on behalf of the Trust for:

- the preparation and fair presentation of the financial statements and the statement of service performance in accordance with PBE Standards RDR;
- service performance criteria that are suitable in order to prepare service performance information in accordance with PBE Standards RDR; and
- such internal control as the Trustees determine is necessary to enable the preparation of the performance report that is free from material misstatement, whether due to fraud or error.

In preparing the performance report, the Trustees are responsible on behalf of the Trust for assessing the Trust's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Trustees either intend to liquidate the Trust or to cease operations, or have no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Performance Report

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole, and the statement of service performance are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (NZ) and NZ AS 1 (Revised) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the decisions of users taken on the basis of this performance report.

A further description of the auditor's responsibilities for the audit of the performance report is located at the External Reporting Board's website at:

<https://www.xrb.govt.nz/assurance-standards/auditors-responsibilities/audit-report-14-1/>



BAKER TILLY STAPLES RODWAY AUDIT LIMITED

New Plymouth, New Zealand

02 October 2025