

Taranaki Electricity Trust

Performance Report

For the year ended 30 June 2026

Taranaki Electricity Trust
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For the year ended 30 June 2026

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**Taranaki Electricity Trust
Trust Directory
For the year ended 30 June 2026**

Trustees:	Alan L Jamieson Tony G Bedford (to 16 June 2026) Sarah G A Bentley (from 16 June 2026) Michael G Davey Peter J McDonald Melissa A Stevenson Jonathan M S Erwood
Registered Office:	84 Rata Street PO Box 163 Inglewood
Secretary/Financial Manager:	Grant Hassall
Auditors:	Baker Tilly Staples Rodway Audit Limited 109-113 Powderham Street New Plymouth
Bankers:	TSB Bank 199 Broadway Stratford
Solicitors:	Connect Legal Taranaki 136-138 Powderham Street New Plymouth

Taranaki Electricity Trust
Statement of Service Performance
For the year ended 30 June 2026

What did we do?, When did we do it?

The Taranaki Electricity Trust, established by Deed dated 23 April 1993, as formed in 1993 when New Plymouth Energy merged with the Taranaki Electricity Power Board. It receives investment income which is distributed via grants to suitable applicants from the area previously supplied by the Taranaki Electric Power Board. The Trust area is the area previously supplied by the old Taranaki Electric Power Board and extends to past Uruti in North Taranaki, includes Waitara, Inglewood, Stratford, Eltham and extends as far south as Te Roti. South of the mountain, the west boundary is Awatuna and the eastern boundary extends well inland past Whangamomona.

Description of Entity's Outcomes

The policy of the Trust is to distribute all of its budgeted available net income to suitable charitable applicants and charitable purposes by way of discretionary grants. By distributing funds to a wide range of applicants, it is hoped that the income will be returned to the community which originally built the power company.

Description and Quantification of the Entity's Outputs

	2026	2025
Organisations receiving grants	94	98
Individuals receiving grants	42	27
	2026	2025
	\$	\$
Grants per category		
Individuals	51,750	12,856
Education	243,731	246,872
Religion	18,793	-
Non Profit	8,032,161	5,229,259
Sport	1,431,141	509,729
District Councils	<u>248,567</u>	<u>67,975</u>
Total	10,026,143	6,066,661
	2026	2025
	\$	\$
Grants per area		
Eltham/Kaponga	213,431	150,528
East Taranaki	31,402	40,703
Inglewood	4,127,089	659,882
North Taranaki	230,320	228,524
Stratford	5,224,649	935,931
Waitara	70,202	3,907,939
Regional	<u>129,050</u>	<u>143,155</u>
Total	10,026,143	6,066,661

Taranaki Electricity Trust
Statement of Comprehensive Revenue and Expense
For the year ended 30 June 2026

	Note	2026 \$	2025 \$
Revenue from Exchange Transactions			
Interest & Dividends	2	<u>3,947,615</u>	<u>2,991,958</u>
Total Revenue		<u>3,947,615</u>	<u>2,991,958</u>
Expenses			
Audit Fee		10,804	12,575
Depreciation	7	4,281	3,904
Trustees Remuneration		259,919	218,715
Trustees Expenses		18,114	16,261
Operating Expenses	3	<u>531,750</u>	<u>481,016</u>
Total Expenses		824,868	732,471
Net Operating Surplus Before Grants		3,122,747	2,259,487
Grants	4	10,026,143	6,066,661
Net (Deficit) Before Fair Value Adjustments		(6,903,396)	(3,807,174)
Fair Value Gain in Investment Portfolio		9,773,153	7,710,408
Net Surplus		<u>2,869,757</u>	<u>3,903,234</u>
Total Comprehensive Revenue and Expense		<u>2,869,757</u>	<u>3,903,234</u>

The accompanying notes form part of these financial statements

Taranaki Electricity Trust
Statement of Changes in Equity
For the year ended 30 June 2026

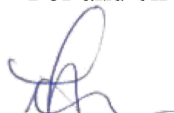
	Note	Capital \$	Retained Earnings \$	Total Equity \$
Balance at 1 July 2024		22,213,561	72,310,215	94,523,776
Total Comprehensive Revenue and Expense		-	3,903,234	3,903,234
Balance at 30 June 2025		<u>22,213,561</u>	<u>76,213,449</u>	<u>98,427,010</u>
Balance at 1 July 2025		22,213,561	76,213,449	98,427,010
Total Comprehensive Revenue and Expense		-	2,869,757	2,869,757
Balance at 30 June 2026		<u>22,213,561</u>	<u>79,083,206</u>	<u>101,296,767</u>

The accompanying notes form part of these financial statements

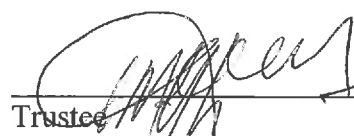
Taranaki Electricity Trust
Statement of Financial Position
As at 30 June 2026

	Note	2026 \$	2025 \$
Current Assets			
Cash & Cash Equivalents		184,034	187,332
Receivables from Exchange Transactions		3,941	7,664
Prepayments		57,938	116,545
Advances	6	<u>75,000</u>	<u>75,000</u>
		320,913	386,541
Non-Current Assets			
Investments	5	107,912,356	98,245,932
Advances	6	385,929	5,818,814
Property, Plant & Equipment	7	<u>315,849</u>	<u>316,108</u>
		<u>108,660,288</u>	<u>104,380,854</u>
Total Assets		<u>108,935,047</u>	<u>104,767,395</u>
Current Liabilities			
Payables under Exchange Transactions	8	118,316	78,351
Provision for Grants	9	<u>7,519,964</u>	<u>6,262,034</u>
		<u>7,638,280</u>	<u>6,340,385</u>
Shareholder's Equity			
Capital		22,213,561	22,213,561
Retained Earnings		<u>79,083,206</u>	<u>76,213,449</u>
		<u>101,296,767</u>	<u>98,427,010</u>
Total Liabilities and Equity		<u>108,935,047</u>	<u>104,767,395</u>

For and on behalf of the Trustees



 Trustee
 30 September 2026



 Trustee
 30 September 2026

The accompanying notes form part of these financial statements

Taranaki Electricity Trust
Statement of Cash Flows
For the Year Ended 30 June 2026

	Note	2026 \$	2025 \$
Cash Flows from Operating Activities			
Cash provided from:			
Interest Income Received		3,951,337	3,002,490
Grants Refunded		<u>6,827</u>	<u>76,232</u>
		<u>3,958,164</u>	<u>3,078,722</u>
Cash was applied to:			
Grants		3,405,391	3,394,818
Payments to Suppliers and Trustees		<u>767,778</u>	<u>679,331</u>
		<u>4,163,169</u>	<u>4,074,649</u>
Net Cash Flow to Operating Activities		<u>(215,005)</u>	<u>(995,927)</u>
Cash Flows from Investing Activities			
Cash provided from:			
Sale of Investments		3,837,762	3,725,460
Advances		<u>109,000</u>	<u>95,000</u>
		<u>3,946,762</u>	<u>3,820,460</u>
Cash was applied to:			
Investments Purchased		3,731,032	2,757,148
Property, Plant and Equipment		<u>4,023</u>	<u>58,299</u>
		<u>3,735,055</u>	<u>2,815,447</u>
Net Cash Flow from Investing Activities		<u>211,707</u>	<u>1,005,013</u>
Net (Decrease)/Increase in			
Cash & Cash Equivalents		(3,298)	178,246
Add Cash & Cash Equivalents			
at beginning of the Year		<u>187,332</u>	<u>9,086</u>
Cash & Cash Equivalents at Year End		<u>184,034</u>	<u>187,332</u>

The accompanying notes form part of these financial statements

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

1. Statement of Accounting Policies

Reporting Entity

These financial statements comprise the financial statements of Taranaki Electricity Trust (the “Trust”) for the year ended 30 June 2026.

Basis of Preparation

Statement of Compliance

The financial statements have been prepared in accordance with Tier 2 Public Benefit Entity (PBE) Financial Reporting Standards issued by the External Reporting Board (XRB). They comply with Public Benefit Entity Standards Reduced Disclosure Regime (‘PBE Standards RDR’) issued by the New Zealand Accounting Standards Board and other applicable financial reporting standards as appropriate to Public Benefit Entities.

The Trustees have elected to report in accordance with Tier 2 Not-For-Profit PBE Accounting Standards on the basis that it does not have public accountability and annual expenditure exceeds \$5 million but does not exceed \$33 million.

The Trust is deemed a public benefit entity for financial reporting purposes, as its primary objective is to provide services to the community for social benefit and the Trust has been established with a view to supporting that primary objective rather than for a financial return.

The Performance Report was approved for issue by the Trustees on 2 October 2026.

Measurement Base

The accounting principles recognised as appropriate for the measurement and reporting of financial performance and financial position on a historical cost basis are followed by the Trust, with the exception of certain assets as specified below which have been revalued.

These financial statements have been prepared in accordance with generally accepted accounting practice in New Zealand.

Changes in Accounting Policies

All accounting policies adopted are consistent with those of the previous financial year.

Presentation Currency and Rounding

The financial statements are presented in New Zealand dollars and are rounded to the nearest whole dollar.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

1. Statement of Accounting Policies (continued)

Specific Accounting Policies

The following is a summary of the significant accounting policies adopted by the Trust in the preparation of these financial statements.

a) Revenue

Revenue is recognised to the extent that it is probable that economic benefits will flow to the Trust and that the revenue can be reliably measured. Revenue is measured at the fair value of consideration received. The principal sources of revenue are dividends and interest from investments. The following specific recognition criteria must be met before revenue is recognised:

Interest revenue

Interest revenue is recognised as it accrues, using the effective interest method.

Dividend revenue

Dividend income is recognised on the date that the Trust's right to receive payments is established.

b) Cash and Cash Equivalents

Cash and cash equivalents include cash on hand, deposits held at call and other short term highly liquid investments which are subject to insignificant risks of changes in value.

c) Provision for Grants

Grants payable by the Trust to third parties are recognised as a liability when the grant application is approved by the Trustees. A provision is recognised for grants approved but not yet paid, on the basis that there is a present constructive obligation as a result of a past event; it is probable that expenditures will be required to settle the obligation; and a reliable estimate of the potential settlement can be made. Movements in the provision are shown in Note 11.

Where a grant application is approved on the basis that it will be paid over multiple years, only the portion of the grant relating to the current year is recognised in the provision. The portion of the grant relating to future years must be reapproved by the Trustees in the year of payment before a liability is recognised. Any approved grants relating to future years have been disclosed in Note 15 Commitments.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

1. Statement of Accounting Policies (continued)

d) Financial Instruments

A financial instrument is recognised only when the Trust becomes a party to the contractual provisions of the instrument. Financial assets are derecognised if the Trust's contractual right to the cash flows from the financial assets expire or if the Trust transfers the financial assets to another party without retaining control or substantially all risks and rewards of the asset.

Purchases and sales of investments are recognised on trade date, the date on which the Trust commits to purchase or sell the asset.

The Trust classifies its financial instruments in the following categories: amortised cost, fair value through other comprehensive revenue and expense and fair value through surplus or deficit. The classification depends on the nature of the instrument and the purpose for which the financial instruments were acquired. Management determines the classification of its financial instruments at initial recognition and re-evaluates this designation at every reporting date. The Trust only has financial assets classified as amortised cost and fair value through other surplus or deficit.

Financial Assets

Financial assets are initially recognised at fair value plus transaction costs for all financial assets not carried at fair value through comprehensive revenue and expense. Financial assets carried at fair value through comprehensive revenue and expense are initially recognised at fair value and transaction costs are expensed through comprehensive revenue and expense. Subsequent to initial recognition these instruments are measured as set out below.

Financial assets at amortised cost includes only those assets that are held within a management model whose objective is to hold financial assets in order to collect contractual cash flows and the contractual terms of the financial asset gives rise on specified dates to cashflows that are solely payments of principal and interest on the principal amount outstanding.

Cash and cash equivalents listed in the Trust's statement of financial position is classified as financial assets at amortised cost.

Financial assets at fair value through surplus or deficit include items that are either classified as held for trading or that meet certain conditions and are designated at fair value through surplus or deficit upon initial recognition. Realised and unrealised gains and losses arising from changes in the fair value of these assets are included through surplus or deficit in the period in which they arise. Investments are classified as financial assets at fair value through surplus or deficit.

Investments meet the condition for designation in this category at initial recognition as they form an investment portfolio which is managed and evaluated on a fair value basis, in accordance with investment strategy contained in the Trust's Statement of Investment Policies and Objectives (SIPO).

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

1. Statement of Accounting Policies (continued)

d) Financial Instruments (continued)

The fair value of financial instruments that are traded in active markets in each reporting date is determined by reference to quoted market prices. In the absence of an active market, the fair value of financial instruments is measured using valuation techniques with the objective of estimating what the transaction price would have been on the measurement date in an arms length exchange motivated by normal operating considerations.

Impairment of Financial Assets

The Trust recognises an allowance for expected credit losses (ECLs) for all financial assets not held at fair value through surplus or deficit.

For receivables from exchange transactions, the Trust applies a simplified approach in calculating ECLs. Therefore, the Trust does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs at each reporting date. The Trust considers a financial asset in default when contractual payments are 90 days past due. However, in certain cases, the Trust may also consider a financial asset to be in default when there is objective evidence of impairment indicating that the Trust is unlikely to receive the outstanding contractual amounts in full. Individual receivables from exchange transactions that are known to be uncollectable are written off when identified along with associated allowances. No ECL allowance has been recognised during the year.

e) Goods and Services Tax

Taranaki Electricity Trust is not registered for Goods and Service Tax, so the results are disclosed inclusive of Goods and Service Tax.

f) Property, Plant and Equipment

Property, plant and equipment is stated at cost less accumulated depreciation and impairment losses.

Depreciation is provided for on a diminishing value and straight line basis at depreciation rates calculated to allocate the assets' cost or valuation less estimated residual value, over their estimated useful lives, as follows:

Land	0%
Buildings and improvements	1%SL, 4%-6%DV
Office equipment	16%-50% DV

The asset's residual values, useful lives and depreciation methods are reviewed and adjusted if appropriate at each balance date.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

1. Statement of Accounting Policies (continued)

Assets are reviewed for indications of impairment at least annually and whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An asset's carrying amount is written down immediately to its recoverable amount if the asset's carrying amount is greater than its estimated recoverable amount. Any impairment loss or write-down is recognised as an expense.

Value in use for non-cash-generating assets

Non-cash-generating assets are those assets that are not held with the primary objective of generating a commercial return.

For non-cash-generating assets, value in use is determined using an approach based on either a depreciated replacement cost approach, restoration cost approach, or a service units approach. The most appropriate approach used to measure value in use depends on the nature of the impairment and availability of information.

Value in use for cash-generating assets

Cash-generating assets are those assets that are held with the primary objective of generating a commercial return. The value in use for cash-generating assets and cash-generating units is the present value of expected future cash flows.

g) Taxation

The Trust is exempt from income tax under section CW42 of the Income Tax Act 2007.

h) Capital

The Trust's capital consists of equity, special project reserve and retained earnings. The Trust manages its capital by effectively managing income and expenses, assets and liabilities to ensure it achieves its objectives and purpose. The objective of managing the Trust's equity is to ensure the Trust effectively achieves its objectives and purpose, whilst remaining a going concern.

i) Critical Accounting Estimates, Assumptions and Judgements

The preparation of the financial statements requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Trust's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the financial statements, are disclosed in the relevant accounting policy or in the relevant note.

The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances. Actual results may differ from these estimates.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

1. Statement of Accounting Policies (continued)

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised if the revision affects only that period or in the period of the revision and future periods if the revision affects both current and future periods.

Management are required to assess the recoverability of advances to determine the appropriate classification for these balances. Management considers that all advances presented as assets in the financial statements are recoverable by the Trust.

Grants are recognised in the Statement of Comprehensive Revenue and Expense when they are awarded. A corresponding liability is recorded. This liability is reduced when either payment is made or the grant is written off because of lower project costs.

j) Going concern as at 30 June 2026

Current liabilities exceed current assets by \$7,362,823 (2025: \$6,012,144). This is partially due to the treatment of the cash component of the Investment Portfolio of \$1,644,826 being treated as a Non-Current Asset. The cash component can be drawn upon to settle any liabilities when they fall due if the need arises. Further, other investments within the Portfolio can be realised relatively quickly to meet any liquidity issues, should the need arise. As a result, the Trustees consider that the Trust has sufficient resources available to meet liabilities as they fall due in the normal course of business for at least 12 months from the date of approval of these financial statements.

k) Statement of Service Performance measures

Management exercised judgement in selecting the performance measures included in their Statement of Service Performance. In doing so, management considers that the main purpose and objective of the Trust and what information would be most useful to readers of the service performance reports, in understanding what the Trust achieved during the year, to help them achieve their long-term goals. The main objective of the Trust is to provide grants to individuals and organisations in the Taranaki community. It was therefore determined that reporting on the number of grants provided would be the most meaningful information to readers.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

	2026	2025
	\$	\$
2. Interest & Dividends		
Interest:		
Inglewood Community Childcare Inc	2,172	4,581
Stratford Vineyard Christian Trust	8,775	16,864
Interest & Dividends:		
Investment Portfolio	<u>3,936,668</u>	<u>2,970,513</u>
	<u>3,947,615</u>	<u>2,991,958</u>
3. Operating Expenses		
Administration Expenses	104,159	101,277
Advertising & Sponsorship	1,696	1,295
Consultancy Fees	4,262	10,261
Investment Management Fees	249,354	256,400
Other Expenses	<u>172,279</u>	<u>111,783</u>
	<u>531,750</u>	<u>481,016</u>

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

4. Grants Approved 1 July 2025 - 30 June 2026

800 Trust	\$28,457	Inglewood First Trust	\$99,000
Age Care Central Ltd	\$3,323,885	Inglewood Fitness Club	\$54,000
Age Concern Taranaki Inc	\$10,000	Inglewood High School	\$40,000
Ako Wai Charitable Trust Taranaki	\$11,600	Inglewood Lions Club	\$10,000
Amy Smith	\$1,500	Inglewood Lions Club	\$6,241
Anastasia Jones	\$1,500	Inglewood Scout Group	\$3,000
Anglican Parish of St John the Baptist, Waitara	\$12,793	Inglewood United Rugby Netball Club	\$33,676
Anna Stokes	\$1,500	Inglewood Welfare Society	\$2,000,000
Ava Taylor	\$1,500	Jessica McBrearty	\$1,500
Benjamin Brunton	\$1,500	Justin Salisbury	\$1,500
BRASA Waitara Brazilian Jiu Jitsu	\$20,000	Kaimata School	\$10,724
Brody Collins	\$1,500	Khrishia Taroma	\$1,500
Cardiff Indoor Bowling Club	\$1,000	Kiahna Smith	\$1,500
Central Taranaki Blue Light Committee	\$26,361	Kiana Hope	\$500
Central Taranaki Safe Community Trust	\$70,000	Lachlan Evans	\$25,000
Chloe Burston	\$1,000	Life Education Trust Taranaki	\$30,000
Clifton Rowing Club Inc	\$16,400	Lucas Jacobson	\$1,500
Clifton Rugby & Sports Club	\$33,202	Lucia Annemans	\$1,500
Cue Theatre Society Inc	\$15,000	Madison Walsh	\$1,500
East Taranaki Environmental Trust	\$50,000	Mahia Mai A Whai Tara Trust	\$31,208
Ella Eason	\$1,500	Manukorihi Hapu Charitable Trust	\$99,058
Eltham Business & Professional Assn	\$35,824	Matthew Tee	\$1,500
Eltham Christian Harvest Centre	\$6,000	McKenna Gernhoefer	\$1,500
Eltham Community Care Inc	\$26,075	Midhirst Scout Group	\$3,500
Eltham Golf Club Inc	\$10,000	New Plymouth District Council	\$98,567
Eltham Smallbore Rifle Club	\$28,132	NZ Deerstalkers Assn North Taranaki Branch	\$31,902
Emerson Bertie	\$1,000	Olivia Jones	\$1,500
Finn Reumers	\$1,500	Parker Gibb	\$2,000
Frankie Boyd	\$1,500	Percy Thomson Trust	\$99,500
Georgia Payne	\$1,500	Quinn Fowler	\$1,500
Hannah Geater	\$1,500	Quinn Parker-Bishop	\$2,000
Hayley Coogan	\$1,500	Rhiannon Crowley	\$1,500
He Rau Oranga Trust	\$70,000	Rotokare Scenic Reserve Trust	\$99,900
Heritage Taranaki	\$3,125	Roxy Allen	\$1,500
Hollie Beckett	\$1,500	Ryleigh Wedgwood	\$1,500
Hope Crofskey	\$1,500	Sailability Taranaki Trust	\$18,000
Hunter Reid	\$1,500	Sarah Anderson	\$1,500
Inglewood Associated Football Club	\$15,000	Sinead O'Sullivan	\$1,500
Inglewood Bowling Club	\$5,000	St Josephs School Stratford	\$40,560
Inglewood District Health Trust	\$99,000	Stacy Rakena	\$2,000
Inglewood Division Indoor Bowls	\$810	Stratford & District Scottish Society	\$3,800
Inglewood First Trust	\$15,000	Stratford & Districts Scottish Society	\$75,000

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

4. Grants Approved 1 July 2025 - 30 June 2026 (continued)

Stratford A & P Assn	\$74,000	Taylah-Chae Collier	\$2,000
Stratford Business Association	\$15,000	Te Kahu Pairuri Hospice Taranaki Inc	\$14,510
Stratford Business Association	\$98,000	Te Roopu Pukaaka Kapahaka Society Inc	\$20,000
Stratford Community Childcare Centre	\$38,049	Te Roopu Pukaaka Kapahaka Society Inc	\$20,000
Stratford Community House Trust	\$21,369	Tess Hooker	\$1,500
Stratford Companion Animal Assistance Trust	\$2,000	TET Athletics Taranaki	\$45,000
Stratford Cricket Club	\$232,000	TET Community Assistance Project	\$10,401
Stratford District Council	\$150,000	The Bishop's Action Foundation	\$30,000
Stratford District Theatre Trust	\$99,999	Tikorangi Hall Society	\$50,855
Stratford Fishing Section	\$1,000	Tutaki Youth Inc Trust	\$135,000
Stratford Golf Club	\$417,828	Tyson's Waitara Netball Club	\$7,173
Stratford Hockey Club Inc	\$16,209	Urenui Golf Club Inc	\$67,797
Stratford Park Equestrian Complex C. Trust	\$170,000	Uruti Community Centre	\$27,830
Stratford Primary School	\$7,000	Waitara & District Comm Childcare C	\$10,000
Stratford Senior Golf	\$1,000	Waitara Alive	\$15,000
Stratford Shakespeare Trust	\$20,000	Waitara Alive	\$12,500
Taranaki Branch of the NZAHAA	\$6,564	Waitara Central Kindergarten	\$14,661
Taranaki Community Stadium Trust	\$1,530,994	Waitara East School	\$10,324
Taranaki Country Music Festival	\$1,000	Waitara Foodbank Pataka Kai	\$60,833
Taranaki Dragons	\$2,000	Waitara Mobility Scooter Agency	\$29,123
Taranaki Garden Trust	\$10,000	Waitara Railway Preservation Soc In	\$10,000
Taranaki Patchworkers & Quilters	\$2,000	Waitara Surfcasting & Angling	\$12,000
Taranaki Pioneer Village Soc.	\$69,000	Wharehuia Community Centre Inc	\$47,746
Taranaki RC Speedway	\$1,000	Willo Foreman	\$1,500
Taranaki Sports Trust	\$57,800	Zeta Barber	\$1,500
Tarata Hall	\$15,060		
Tatjana Hanne	\$1,500	Total grants awarded	\$10,617,925
Less adjustments			
Taranaki Dragons	\$165	Stratford Mountain Club Inc	\$8,433
Clifton Rugby & Sports Club	\$5,983	Swimming Taranaki Inc	\$500
Ako Wai Charitable Trust Taranaki	\$1,486	Taranaki Motorsport Facility Charitable Trust	\$8,154
Mackenzie Caskey	\$2,000	Taranaki Offroad Club	\$32
Teddy Cooper	\$750	Taranaki Sports Trust	\$8,311
Inglewood First Trust	\$1,709	Taranaki Sports Trust	\$27,800
Inglewood United Rugby Netball Club	\$18,957	Urenui School	\$2,717
Inglewood United Rugby Netball Club	\$897	Waitara Alive	\$9,500
Kalani Kettle	\$1,500	Waitara Alive	\$1,100
Manukorihi Hapu Charitable Trust	\$20	North Taranaki Sport & Recreation Inc	\$473,000
Menzshed Waitara Inc	\$191	Taranaki Sports Trust	\$3,827
Pembroke Primary School	\$2,619	Amy Smith	\$1,500
Jessica Stanton	\$2,000	Hollie Beckett	\$1,500
Stratford & Districts Scottish Society (2026)	\$4,853		
Stratford Eltham Rugby & Sports Club	\$2,276	Grants written off/returned	\$591,781
Total Grants			\$10,026,143

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

	Note	2026	2025
		\$	\$
5. Investments			
Investment Portfolio		<u>107,912,356</u>	<u>98,245,932</u>

The Investment Portfolio is made up of the following investments:

NZ Shares	16,946,237	15,867,611
Australian Shares	8,613,939	6,091,764
Overseas Shares	50,353,239	42,820,693
NZ Bonds	10,729,149	11,908,845
Overseas Bonds	14,618,561	14,383,475
Cash	1,644,826	1,534,904
Private Equity	<u>5,006,405</u>	<u>5,638,640</u>
	<u>107,912,356</u>	<u>98,245,932</u>

The Trust has received investment advice and a Statement of Investment Policies and Objectives is prepared and updated from time to time.

Investments held by the Trust are designated as fair value through surplus or deficit at inception. Fair value is determined with reference to market transactions for the investments held by the Trust.

	Note	2026	2025
		\$	\$
6. Advances			
Current assets			
<i>Loans and receivables</i>			
Advances to Applicants			
Stratford Vineyard Christian Trust		<u>75,000</u>	<u>75,000</u>
		<u>75,000</u>	<u>75,000</u>

Non-current assets			
<i>Loans and receivables</i>			
Advances to Applicants			
Age Care Central Limited		-	3,323,885
Inglewood Community Childcare Inc		285,929	319,929
Inglewood Welfare Society Inc		-	2,000,000
Stratford Vineyard Christian Trust		<u>100,000</u>	<u>175,000</u>
		<u>385,929</u>	<u>5,818,814</u>
		<u>460,929</u>	<u>5,893,814</u>

The Stratford Vineyard Christian Trust has a repayment term of \$75,000 principal per annum. There is no minimum principal requirement for the Inglewood Community Childcare Inc. Both advances are charged interest at the 90-day-bank bill rate plus 1.5%.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

7. Property, Plant & Equipment

	2026	2025
	\$	\$
Land & Buildings		
Balance at beginning of year	311,682	314,412
Depreciation	<u>2,721</u>	<u>2,730</u>
	<u>308,961</u>	<u>311,682</u>
Plant and Equipment		
Balance at beginning of year	4,426	5,600
Additions	4,023	-
Depreciation	<u>1,560</u>	<u>1,174</u>
	<u>6,889</u>	<u>4,426</u>
Cost	358,676	362,995
Accumulated Depreciation	<u>42,827</u>	<u>46,887</u>
	<u>315,849</u>	<u>316,108</u>

8. Payables under Exchange Transactions

Trade Payables	108,316	69,351
Audit Fee Accrual	<u>10,000</u>	<u>9,000</u>
	<u>118,316</u>	<u>78,351</u>

9. Provision for Grants

Balance at 1 July	6,262,034	3,530,601
Grants Provided	10,617,925	6,336,041
Grants Paid	(3,451,156)	(3,394,818)
Grants Provided in kind	(5,323,885)	(16,642)
Grants Refunded	6,827	76,233
Prior Year Grants Adjusted	<u>(591,781)</u>	<u>(269,379)</u>
Balance at 30 June	<u>7,519,964</u>	<u>6,262,034</u>

Uncertainties around the timing of the outflows required to settle the provision exist. Approved grants are only paid upon receipt of a grant claim form by the Trust. The expected timing of outflows varies; this is influenced by the purpose for which the grant was provided, and the timing of the recipient meeting their obligations to the Trust.

10. Capital

The Trust's capital consists of the initial gift of shares from Taranaki Energy Limited and a share of the final distribution of funds from the Taranaki Energy Merger Trust.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

11. Reserves

Any grant money budgeted for but not awarded during the year is placed into a Special Project Reserve for utilisation by larger projects. No transfer was made during the year (2025: nil). There were no Reserves utilised during the year (2025: nil).

12. Financial Instruments

Set out below is a comparison by category of carrying amounts and fair values of all the Trust's financial instruments that are carried in the financial statements at other than fair values.

	Carrying amount		Fair value	
	2026	2025	2026	2025
	\$	\$	\$	\$
Loans and receivables				
Cash and cash equivalents	184,034	187,332	184,034	187,332
Receivables from Exchange Transactions	3,941	7,664	3,941	7,664
Advances	460,929	5,893,814	460,929	5,893,814
Total loans and receivables	648,904	6,088,810	648,904	6,088,810

Financial liabilities measured at amortised cost

Payables under Exchange Transactions	108,316	69,351	108,316	69,351
Total financial liabilities measured at amortised cost	108,316	69,351	108,316	69,351

13. Commitments

At balance date, there was a commitment for future portions of the Investment Portfolio to include a further \$432,000 investment with Pioneer Capital, a further \$738,400 investment with Direct Capital, and a further \$330,000 investment with Continuity No. 8 (2024: There was a commitment for future portions of the Investment Portfolio to include a further \$599,044 investment with Pioneer Capital, a further \$890,330 investment with Direct Capital and a further \$450,000 investment with Continuity No. 8).

14. Contingent Liabilities

There were no contingent liabilities at balance date (2025: nil).

15. Subsequent Events

The Trust and management are not aware of any matters or circumstances since the end of the reporting period that may significantly affect the operations for the Trust.

Taranaki Electricity Trust
Notes to the Financial Statements
For the year ended 30 June 2026

16. Related Parties

Trustees for the Taranaki Electricity Trust are involved with many different organisations in the Taranaki region which may approach the Trust for grant funding or advances. During the 2025/2026 year, the following related party transactions occurred.

Related Party	Trustee	Grants Paid during the year	Grant Payable at Year End
New Plymouth District Council	Tony Bedford	-	1,048,567
Stratford District Council	Jonathan Erwood	100,000	150,000
Stratford Golf Club	Jonathan Erwood	23,390	394,437
Central Taranaki Safe Community Trust	Jonathan Erwood & Alan Jamieson	70,000	17,500
Rotokare Scenic Reserve Trust	Alan Jamieson	99,974	74,925
Hospice Taranaki Incorporated	Peter McDonald	13,954	556
Age Care Central Limited	Peter McDonald	3,323,885	-
		3,745,203	1,760,235

Additionally, the Trust's Secretary/Finance Manager, Grant Hassall, is a Director at Forever Amber Chartered Accountants. The Trust received administration services during the year from Forever Amber \$104,159 (2025: 101,277).

17. Audit fees

During the year, the Trust incurred audit fees of \$10,804 (2025: \$12,575) in relation to the audit of the annual financial statements.

INDEPENDENT AUDITOR'S REPORT

To the Trustees of Taranaki Electricity Trust

Report on the Audit of the Performance Report

Opinion

We have audited the performance report of Taranaki Electricity Trust (the 'Trust') which comprises the financial statements on pages 4 to 20 and the statement of service performance on page. The complete set of the financial statements comprise the statement of financial position as at 30 June 2026, the statement of comprehensive revenue and expense, the statement of changes in equity and the statement of cash flows for the year then ended, and notes to the financial statements, including significant accounting policies.

In our opinion the accompanying performance report presents fairly, in all material respects:

- the financial position of the Trust as at 30 June 2026, and the statement of comprehensive revenue and expense, and the statement of changes in equity, and cash flows for the year then ended; and
- the service performance for the year ended 30 June 2026 in that the service performance information is appropriate and meaningful and prepared in accordance with the Trust's measurement bases or evaluation methods

in accordance with the Public Benefit Entity Standards Reduced Disclosure Regime ('PBE Standards RDR') issued by the New Zealand Accounting Standards Board.

Our report is made solely to the Trustees of the Trust. Our audit work has been undertaken so that we might state to the Trustees of the Trust those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Trustees of the Trust as a body, for our audit work, for our report or for the opinions we have formed.

Basis for Opinion

We conducted our audit of the financial statements in accordance with International Standards on Auditing (New Zealand) ('ISAs (NZ)') and the audit of the service performance information and entity information in accordance with the ISAs (NZ) and New Zealand Auditing Standard 1 ('NZ AS 1') (Revised) *The Audit of Service Performance Information*. Our responsibilities under those standards are further described in the *Auditor's Responsibilities for the Audit of the Performance Report* section of our report. We are independent of the Trust in accordance with Professional and Ethical Standard 1 *International Code of Ethics for Assurance Practitioners (including International Independence Standards) (New Zealand)* issued by the New Zealand Auditing and Assurance Standards Board and the International Ethics Standards Board for Accountants' *International Code of Ethics for Professional Accountants (including International Independence Standards)* ('IESBA Code'), and we have fulfilled our other ethical responsibilities in accordance with these requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Other than in our capacity as auditor we have no relationship with, or interests in, Taranaki Electricity Trust.

Responsibilities of the Trustees for the Performance Report

The Trustees are responsible on behalf of the Trust for:

- the preparation and fair presentation of the financial statements and the statement of service performance in accordance with PBE Standards RDR;
- the selection of elements/aspects of service performance, performance measures and/or descriptions and measurement bases or evaluation methods that present service performance information that is appropriate and meaningful in accordance with PBE Standards RDR;
- the preparation and fair presentation of service performance information in accordance with the Trust's measurement bases or evaluation methods, in accordance with PBE Standards RDR;
- the overall presentation, structure and content of the service performance information in accordance with PBE Standards RDR; and
- such internal control as the Trustees determine is necessary to enable the preparation of the performance report that is free from material misstatement, whether due to fraud or error.

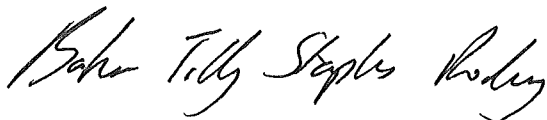
In preparing the performance report, the Trustees are responsible on behalf of the Trust for assessing the Trust's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Trustees either intend to liquidate the Trust or to cease operations, or have no realistic alternative but to do so.

Auditor's Responsibilities for the Audit of the Performance Report

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole, and the statement of service performance are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs (NZ) and NZ AS 1 (Revised) will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the decisions of users taken on the basis of this performance report.

A further description of the auditor's responsibilities for the audit of the performance report is located at the External Reporting Board's website at:

<https://www.xrb.govt.nz/assurance-standards/auditors-responsibilities/audit-report-14-1/>



BAKER TILLY STAPLES RODWAY AUDIT LIMITED

New Plymouth, New Zealand

30 September 2026